Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 20-085 Dated: July 10, 2020 Attachment JAU-1 Page 1 of 1

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION TRANSMISSION RATES PROPOSED FOR EFFECT ON AUGUST 1, 2020

Rate	Blocks	E	(A) Current Rates Effective 01/2019 (1)	(B) Proposed Rates Effective 08/01/2020 (2)			
R	All KWH	\$	0.02241	\$	0.02924		
Uncontrolled Water Heating	All KWH	\$	0.01735	\$	0.02264		
Controlled Water Heating	All KWH	\$	0.01735	\$	0.02264		
R-OTOD	On-peak KWH Off-peak KWH	\$ \$	0.02241 0.01463	\$ \$	0.02924 0.01909		
G	Load charge (over 5 KW)	\$	5.78	\$	7.54		
	First 500 KWH Next 1,000 KWH All additional KWH	\$ \$ \$	0.02089 0.00786 0.00421	\$ \$ \$	0.02726 0.01026 0.00549		
Space Heating	All KWH	\$	0.02089	\$	0.02726		
G-OTOD	Load charge	\$	3.81	\$	4.97		
LCS	Radio-controlled option 8-hour option 10 or 11-hour option	\$ \$ \$	0.01735 0.01735 0.01735	\$ \$ \$	0.02264 0.02264 0.02264		
GV	First 100 KW All additional KW	\$ \$	7.74 7.74	\$ \$	10.10 10.10		
LG	Demand charge	\$	7.62	\$	9.94		
B (3)	Demand charge	\$	1.02	\$	1.51		
OL, EOL	All KWH	\$	0.01532	\$	0.01999		

Notes:

- (1) Current rates are based on a retail average transmission rate of 2.051 ¢/KWH.
- (2) Proposed rates are based on a retail average transmission rate of 2.679 ¢/KWH.
- (3)The calculation of the Rate B charge is shown on Attachment JAU-4. All other rates have been calculated by adjusting current rates by an equal percentage necessary to recover the remaining transmission revenue requirement.

1 Public Service Company of New Hampshire, 2 d/b/a Eversource Energy 3 Docket No. DE 20-085 4 Dated: July 10, 2020 5 Attachment JAU-2 6 7 TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION 8 **RATE B CUSTOMERS** 9 10 11 **Base Component Revenue Requirement** 12 13 14 Total Transmission Revenue Requirement ELM-1, Page 1, Line 16 207,243,987 15 16 Times Base Component Ratio JAU-2, Page 2, Line 33 0.38480% 17 18 Base Component Forecasted Revenue Requirement \$ 797,483 Line 14 x Line 16 19 20 **Base Component Reconciliation** 241,886 JAU-2, Page 3, Line 32 21 22 Base Component Revenue Requirement 1,039,369 Line 18 + Line 20 23 24 Rate B Projected Billing Demand 1,228,722 25

\$

0.85

Line 22/Line 24

26 Rate B Base Component per kW or kVA

Page 1 of 5

Public Service Company of New Hampshire, 1 2 d/b/a Eversource Energy 3 Docket No. DE 20-085 4 Dated: July 10, 2020 Attachment JAU-2 5 6 Page 2 of 5 7 TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION 8 **RATE B CUSTOMERS** 9 10 11 12 13 14 15 **Contribution to Coincident System Peak (KW)** Period Ending 7/31/20 Ratio of

17	•			Rate B to
18		Rate B	Total PSNH	Total PSNH
19				
20	Aug-19	2,711	1,524,262	
21	Sep	2,663	1,208,957	
22	Oct	1,564	1,000,350	
23	Nov	7,479	1,217,750	
24	Dec	9,369	1,303,444	
25	Jan-20	10,036	1,248,370	
26	Feb	4,214	1,170,844	
27	Mar	1,441	1,082,364	
28	Apr ⁽¹⁾	4,278	1,040,322	
29	May (1)	10,906	1,351,753	
30	Jun ⁽¹⁾	2,335	1,446,984	
31	Jul ⁽¹⁾	1,724	1,664,075	
32				
33	Average	4,893	1,271,623	0.38480%
34				
35				

36 (1) Estimated data

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION RATE B CUSTOMERS

11

6

9

10

13 14 15

12 Estimated Base Component Reconciliation, 12 months Ending July 31, 2020

Prior Period Transmission Revenue Requirement:

15			
16	Retail Transmision Operating Costs	\$ 166,887,951	ELM-1, Page 4, line 21 and Page 5, line 21
17	(Over)/Underrecovery, 12 month period ending 7/31/2019	(11,595,422)	ELM-1, Page 3, line 44
18	Return on monthly (over)/underrecovery, 12 month period ending 7/31/2020	(244,036)	ELM-1, Page 4, line 40 and Page 5, line 40
19			
20	Prior Period Transmission Revenue Requirement	\$ 155,048,493	Sum of Lines 16 to 18
21			
22	Base Component Ratio	0.38480%	JAU-2, Page 2, Line 33
23			
24	Prior Period Base Component Revenue Requirement	\$ 596,632	Line 20 x Line 22
25	Description of Description for 40 March Paris d English 7/04/0040	474.055	IALLO Deser 5 line 00
26	Base Component Reconciliation for 12-Month Period Ending 7/31/2019	174,955	JAU-2, Page 5, line 32
27			
28	Total Base Component Revenue Requirement	\$ 771,587	Line 24 + Line 26
29 30	Base Component Revenue (actual through May 2020; June and July 2020 estimated)	520 701	
	base Component Revenue (actual through May 2020, June and July 2020 estimated)	529,701	
31	Fatire at all Page Comments Decree allieties 40 months Fatire 7/04/0000	¢ 044.000	Line 00 Line 00
32	Estimated Base Component Reconciliation, 12 months Ending 7/31/2020	\$ 241,886	Line 28 - Line 30

Public Service Company of New Hampshire,

d/b/a Eversource Energy
Docket No. DE 20-085
Dated: July 10, 2020
Attachment JAU-2
Page 4 of 5

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS

12 Contribution to Legacy NU System Peak (KW)

	community respectively continued the continu			
13	Period Ending 7/31/2019			Ratio of
14		Data D	T-4-L DONILL	Rate B to
15		Rate B	Total PSNH	Total PSNH
16				
17	Aug-18	4,370	1,526,481	
18	Sep	7,693	1,164,130	
19	Oct	4,115	1,179,267	
20	Nov	8,290	1,270,077	
21	Dec	4,114	1,382,451	
22	Jan-19	2,314	1,244,754	
23	Feb	1,441	1,202,384	
24	Mar	5,517	1,010,513	
25	Apr	8,387	1,071,107	
26	May	2,833	1,499,215	
27	Jun	1,324	1,680,250	
28	Jul	1,552	1,560,048	
29	Average	4,329	1,315,890	0.32899%

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 20-085 Dated: July 10, 2020 Attachment JAU-2 Page 5 of 5

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION RATE B CUSTOMERS

6

7

Actual Base Component Reconciliation, 13 months Ending July 31, 2019

1314 Prior Period Transmission Revenue Requirement:15

16	Retail Transmision Operating Costs	\$ 163,658,004	ELM-1, P3, Line 21 & 2019 ELM/DFB-1 P4, Line 21
17	(Over)/Underrecovery, period ending 6/30/2018	(14,731,866)	2019 ELM/DFB-1, P3, Line 44
18	Return on monthly (over)/underrecovery, period Ending 7/31/2019	 (448,089)	ELM-1, P3, Line 40 & 2019 ELM/DFB-1, P4, Line 40
19			
20	Prior Period Transmission Revenue Requirement	\$ 148,478,049	Sum of Lines 16 to 18
21			
22	Base Component Ratio	 0.32899%	JAU-2, Page 4, Line 30
23			
24	Prior Period Base Component Revenue Requirement	\$ 488,474	Line 20 x Line 22
25			
26	Base Component Reconciliation for 13-Month Period Ending 7/31/2018	189,265	2019 EAD-2, Page 5, Line 32
27			
28	Total Base Component Revenue Requirement	\$ 677,739	Line 24 + Line 26
29			
30	Actual Base Component Revenue, 12 Month Period Ending 7/31/2019	502,784	
31		 	
32	Actual Base Component Reconciliation, 12 months Ending 7/31/2019	\$ 174,955	Line 28 - Line 30

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 20-085 Dated: July 10, 2020 Attachment JAU-3 Page 1 of 1

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION ALLOCATION OF AUGUST 1, 2020 TRANSMISSION REVENUE TO CLASS **BASED ON 2014 BILLING DETERMINANTS**

12				Source
13	2014 retail billed delivery sales	7,906,557	MWH	
14	Forecasted TCAM Rate	\$ 0.02679	per KWH	Attachment ELM-01, Page 1, Line 20
15	Target transmission revenue	\$ 211,780	(000)	Line 13 x Line 14
16	Rate B Base Component Revenue	\$ 1,003	(000)	Attachment JAU-4, Column C, Line 27
17	Transmission revenue to be recovered from all other classes	\$ 210,777	(000)	Line 15 - Line 16
18				

20								
21			(1)		(2)		(3)	(4)
22								
23			evenue at		3/01/2020			
24	Transmission revenue		3/01/2019	F	Revenue		Cha	
25	excluding Rate B Base Component	R	ate Level		Target		Amount	Percent Change
26		_				_		
27	Residential Rates R, R-OTOD	\$	70,596	\$	92,121	\$	21,525	30.5%
28	0 10 : 0 : 0 : 0 : 0 : 0		05 500		40.070		40.000	00.50/
29	General Service Rates G, G-OTOD		35,538		46,373		10,836	30.5%
30	Drimon: Conoral Consiso Bata CV		22.000		40 CEE		0.007	20 50/
31 32	Primary General Service Rate GV		32,688 23		42,655 30		9,967 7	30.5% 30.5%
33	GV Rate B - incremental component only		23		30		7	30.5%
34	Large General Service Rate LG		21,514		28,074		6,560	30.5%
35	LG Rate B - incremental component only		21,514 574		750		175	30.5%
36	LG Rate B - incremental component only		374		750		173	30.376
37	Outdoor Lighting Rates OL, EOL		594		775		181	30.5%
	Outdoor Lighting Rates OL, EOL	-	394		115		101	30.5%
38	T-1-1 (0:11: 07 (- 07)	•	404 500		040 777	•	40.054	20.50/
39 40	Total (Sum of Lines 27 to 37)	\$	161,526	\$	210,777	\$	49,251	30.5%
40								
41	Rate B Base Component							
43	GV Rate B - base component	\$	23	\$	39	\$	16	66.7%
44	LG Rate B - base component	φ	578	φ	964	Ψ	386	66.7%
	·	\$	602	\$	1,003	\$	401	66.7%
45 46	Total (Line 43 + Line 44)	Ф	602	Þ	1,003	Þ	401	00.7%
46								
48	Total, all customers (Line 39 + Line 45)	\$	162,128	\$	211,780	\$	49,652	30.6%
49	Total, all customers (Line 33 + Line 43)	Ψ	102,120	Ψ	211,700	Ψ	43,032	30.078
50								
51	Total Rate B, incremental plus base:							
52	Rate GV: Line 32 + Line 43	\$	47	\$	69	\$	23	48.6%
53	Rate LG: Line 35+ Line 44	*	1,153	Ψ	1,714	•	561	48.6%
54	Total	\$	1,200	\$	1,783	\$	584	48.6%
55	10141	Ψ	1,200	Ψ	1,700	Ψ	554	+0.070
50								

58 Notes:

56 57

2

3

4 5

6

8

9

10 11

19 20

⁽¹⁾ The result of applying rates effective August 1, 2019 to 2014 billing determinants. 59

⁽²⁾ The Rate B base component was taken from Attachment JAU-4. Revenue targets for all other classes were calculated by adjusting current revenues for each class by an equal percentage. 62

⁽³⁾ Column (2) - Column (1). (4) Column (3) / Column (1).

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 20-085 Dated: July 10, 2020 Attachment JAU-4 Page 1 of 1

TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION CALCULATION OF TRANSMISSION REVENUE AND RATES FOR RATE B CUSTOMERS BASED ON DE 06-028 SETTLEMENT AGREEMENT ARTICLE V, SECTION 5.1.1. AND 2014 BILLING DETERMINANTS

14 15 16 17 18 19		(A) 2014 Billing Demand	Con	(B) Base apponent Rate	Re	evenue from Base component	Re\ Ind	(D) Mocated Venue from Cremental Component	Incr Cor	emental nponent	Tot	(B) + (E) al Base Plus emental Rate
20 21 22 23	Rate B customers on Rate GV	45,945	\$	0.85	\$	39,053	\$	30,364	\$	0.66	\$	1.51
24 25 26	Rate B customers on Rate LG	1,134,264	\$	0.85	\$	964,124	\$	749,617	\$	0.66	\$	1.51
27 28	Total Rate B customers	1,180,209			\$	1,003,178	\$	779,981				

³¹ Column (B) is from Attachment JAU-2, Page 1, Line 26

³² Column (D) is from Attachment JAU-3, Column (B), Lines 32 and 35.

4
5
6
7

2 3

11

5 6 7														А		nent JAU-6 Page 1 of 1
8 9 10		Comparison of Rate	s Ei			ry 1, 2020 a sidential Se			ites	for Effect A	ugu	ust 1, 2020				
11 12 13	(A)	(B)		(C)		(D)	ç	(E) Stranded		(F)		(G)		(H)		(1)
14							•	Cost		System		Electricity		Energy		
15	Effective			stribution		ansmission		Recovery		Benefits	Co	onsumption		Service		Total
16 17	Date	Charge		Charge		Charge		Charge		Charge		Tax		Charge		Rate
18 19 20 21	February 1, 2020	Customer charge (per month) Charge per kWh	\$	13.81 0.04508	\$	0.02241	\$	0.01018	\$	0.00743	\$	-	\$		\$ \$	13.81 0.16816
22 23 24 25	August 1, 2020 (Proposed)		\$	13.81 0.04508	\$	0.02924	\$	0.00927	\$	0.00743	\$	-	\$		\$ \$	13.81 0.16170
26 27	Calculation of 550	kWh monthly bill, by rate compone	nt:													
28		,,,,,,,, .												% Change		inge as
29 30					0′	2/01/2020	0	3/01/2020				\$ Change		in each component		% of otal Bill
31		Distribution			\$	38.60	\$	38.60	-		\$	Change -	C	0.0%	10	0.0%
32		Transmission			Ψ	12.33	•	16.08			Ψ	3.75		30.4%		3.5%
33		Stranded Cost Recovery Charge				5.60		5.10				(0.50)		-8.9%		-0.5%
34		System Benefits Charge				4.09		4.09				-		0.0%		0.0%
35 36		Electricity Consumption Tax			\$	60.62	¢.	63.87	-		\$	3.25		0.0% 5.4%		0.0% 3.1%
36 37		Delivery Service Energy Service			Ф	45.68	\$	38.87			Ф	(6.81)		5.4% -14.9%		-6.4%
38		Total			\$	106.30	\$	102.74	-		\$	(3.56)		-3.3%		-3.3%
39												, ,				
40																
41 42	Calculation of 600	kWh monthly bill, by rate compone	ent:										0.	% Change	Cha	inge as
43												\$		in each		% of
44					02	2/01/2020	08	3/01/2020				Change		component		tal Bill
45		Distribution			\$	40.86	\$	40.86			\$	-		0.0%		0.0%
46 47		Transmission			\$ \$	13.45 6.11		17.54 5.56				4.09		30.4% -9.0%		3.6% -0.5%
48		Stranded Cost Recovery Charge System Benefits Charge			Ф \$	4.46		4.46				(0.55)		0.0%		0.0%
49		Electricity Consumption Tax			\$	-		-				-		0.0%		0.0%
50		Delivery Service			\$	64.88	\$	68.42	_		\$	3.54		5.5%		3.1%
51		Energy Service			_	49.84	_	42.41	_		_	(7.43)		-14.9%		-6.5%
52 53		Total			\$	114.72	\$	110.83			\$	(3.89)		-3.4%		-3.4%
54																
55	Calculation of 650	kWh monthly bill, by rate compone	nt:													
56														% Change		inge as
57					01	2/04/2020	0.0	2/04/2020				\$ Change		in each		% of
58 59		Distribution			\$	2/01/2020 43.11	\$	3/01/2020 43.11	_		\$	Change -	C	Component 0.0%	10	otal Bill 0.0%
60		Transmission			Ψ	14.57	Ψ	19.01			Ψ	4.44		30.5%		3.6%
61		Stranded Cost Recovery Charge				6.62		6.03				(0.59)		-8.9%		-0.5%
62		System Benefits Charge				4.83		4.83				-		0.0%		0.0%
63 64		Electricity Consumption Tax Delivery Service			\$	69.13	\$	72.98	-		\$	3.85		0.0% 5.6%		0.0% 3.1%
65		Energy Service			φ	53.99	φ	72.98 45.94			Φ	(8.05)		-14.9%		-6.5%
66		Total			\$	123.12	\$	118.92	_		\$	(4.20)		-3.4%		-3.4%
												. ,				

9

10 11

d/b/a Eversource Energy Docket No. DE 20-085 Dated: July 10, 2020 Attachment JAU-7 Page 1 of 2

Public Service Company of New Hampshire,

Rate Changes Proposed for Effect on August 1, 2020

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

				Systom	Concumption	Total Delivery
Class	Dietribution	Transmission	CCDC	,	•	,
Class	Distribution	Hansmission	SURU	benents	Tax	Service
5 11 111	0.00/	0.007	0.00/	0.00/	0.00/	= = 0/
Residential	0.0%	6.3%	-0.8%	0.0%	0.0%	5.5%
General Service	0.0%	7.0%	-1.4%	0.0%	0.0%	5.6%
Primary General Service	0.0%	10.1%	-1.8%	0.0%	0.0%	8.3%
GV Rate B	0.0%	6.4%	-0.9%	0.0%	0.0%	5.5%
Total Primary General Service	0.0%	10.1%	-1.8%	0.0%	0.0%	8.3%
•						
Large General Service	0.0%	11.2%	-1.4%	0.0%	0.0%	9.7%
LG Rate B	0.0%	15.6%	-1.4%	0.0%	0.0%	14.2%
Total Large General Service	0.0%	11.4%	-1.4%	0.0%	0.0%	10.0%
· ·						
Outdoor Lighting Rate OL	0.0%	1.5%	-0.9%	0.0%	0.0%	0.5%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	1.7%	-1.1%	0.0%	0.0%	0.6%
Total Outdoor Lighting	0.0%	1.6%	-1.0%	0.0%	0.0%	0.6%
0 0						
Total Retail	0.0%	7.4%	-1.2%	0.0%	0.0%	6.3%
	Class Residential General Service Primary General Service GV Rate B Total Primary General Service Large General Service LG Rate B Total Large General Service Outdoor Lighting Rate OL Energy Efficient Outdoor Lt. Rate EOL Total Outdoor Lighting	Class Distribution Residential 0.0% General Service 0.0% Primary General Service 0.0% GV Rate B 0.0% Total Primary General Service 0.0% Large General Service 0.0% LG Rate B 0.0% Total Large General Service 0.0% Outdoor Lighting Rate OL 0.0% Energy Efficient Outdoor Lt. Rate EOL 0.0% Total Outdoor Lighting 0.0%	Class Distribution Transmission Residential 0.0% 6.3% General Service 0.0% 7.0% Primary General Service 0.0% 10.1% GV Rate B 0.0% 6.4% Total Primary General Service 0.0% 10.1% Large General Service 0.0% 11.2% LG Rate B 0.0% 15.6% Total Large General Service 0.0% 11.4% Outdoor Lighting Rate OL 0.0% 1.5% Energy Efficient Outdoor Lt. Rate EOL 0.0% 1.7% Total Outdoor Lighting 0.0% 1.6%	Class Distribution Transmission SCRC Residential 0.0% 6.3% -0.8% General Service 0.0% 7.0% -1.4% Primary General Service 0.0% 10.1% -1.8% GV Rate B 0.0% 6.4% -0.9% Total Primary General Service 0.0% 10.1% -1.8% Large General Service 0.0% 11.2% -1.4% LG Rate B 0.0% 15.6% -1.4% Total Large General Service 0.0% 11.4% -1.4% Outdoor Lighting Rate OL 0.0% 1.5% -0.9% Energy Efficient Outdoor Lt. Rate EOL 0.0% 1.7% -1.1% Total Outdoor Lighting 0.0% 1.6% -1.0%	Residential 0.0% 6.3% -0.8% 0.0% General Service 0.0% 7.0% -1.4% 0.0% Primary General Service 0.0% 10.1% -1.8% 0.0% GV Rate B 0.0% 6.4% -0.9% 0.0% Total Primary General Service 0.0% 10.1% -1.8% 0.0% Large General Service 0.0% 11.2% -1.4% 0.0% LG Rate B 0.0% 15.6% -1.4% 0.0% Total Large General Service 0.0% 11.4% -1.4% 0.0% Outdoor Lighting Rate OL 0.0% 1.5% -0.9% 0.0% Energy Efficient Outdoor Lt. Rate EOL 0.0% 1.7% -1.1% 0.0% Total Outdoor Lighting 0.0% 1.6% -1.0% 0.0%	Class Distribution Transmission SCRC System Benefits Consumption Tax Residential 0.0% 6.3% -0.8% 0.0% 0.0% General Service 0.0% 7.0% -1.4% 0.0% 0.0% Primary General Service 0.0% 10.1% -1.8% 0.0% 0.0% GV Rate B 0.0% 6.4% -0.9% 0.0% 0.0% Total Primary General Service 0.0% 10.1% -1.8% 0.0% 0.0% Large General Service 0.0% 11.2% -1.4% 0.0% 0.0% LG Rate B 0.0% 15.6% -1.4% 0.0% 0.0% Total Large General Service 0.0% 11.4% -1.4% 0.0% 0.0% Outdoor Lighting Rate OL 0.0% 1.5% -0.9% 0.0% 0.0% Energy Efficient Outdoor Lt. Rate EOL 0.0% 1.7% -1.1% 0.0% 0.0% Total Outdoor Lighting 0.0% 1.6% -1.0% 0.0% 0.0%

Public Service Company of New Hampshire, d/b/a Eversource Energy Docket No. DE 20-085 Dated: July 10, 2020 Attachment JAU-7 Page 2 of 2

9

10

Rate Changes Proposed for Effect on August 1, 2020

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

10		•	ich Change on Bil	•	0,			
11	R	ate Changes Expre	essed as a Percent	age of Total R	evenue for Ead	ch Class		
12								-
13							_	Total
14	Oleven	Distribution	T	0000	System	Consumption	Energy	Delivery and
15	Class	Distribution	Transmission	SCRC	Benefits	Tax	Service	Energy
16								
17	Residential	0.0%	3.6%	-0.5%	0.0%	0.0%	-6.5%	-3.4%
18								
19	General Service	0.0%	3.7%	-0.7%	0.0%	0.0%	-7.2%	-4.2%
20								
21	Primary General Service	0.0%	4.3%	-0.8%	0.0%	0.0%	-7.1%	-3.6%
22	GV Rate B	0.0%	4.8%	-0.7%	0.0%	0.0%	-3.1%	1.1%
23	Total General Service	0.0%	4.3%	-0.8%	0.0%	0.0%	-7.1%	-3.6%
24								
25	Large General Service	0.0%	4.1%	-0.5%	0.0%	0.0%	-7.8%	-4.2%
26	LG Rate B	0.0%	7.1%	-0.6%	0.0%	0.0%	-6.7%	-0.3%
27	Total Large General Service	0.0%	4.2%	-0.5%	0.0%	0.0%	-7.7%	-4.0%
28								
29	Outdoor Lighting Rate OL	0.0%	1.2%	-0.7%	0.0%	0.0%	-3.1%	-2.7%
30	Energy Efficient Outdoor Lt. Rate EOL	0.0%	1.3%	-0.8%	0.0%	0.0%	-3.4%	-3.0%
31	Total Outdoor Lighting	0.0%	1.2%	-0.8%	0.0%	0.0%	-3.3%	-2.8%
32								
33	Total Retail	0.0%	3.8%	-0.6%	0.0%	0.0%	-6.9%	-3.7%